1 2	STATE OF NEW MEXICO BEFORE THE ENVIRONMENTAL IMPROVEMENT BOARD			
3	IN THE MATTER OF:			
4 5 6 7	PROPOSED NEW REGULATION 20.2.50 No. EIB 21-27 (R) Oil and Gas Sector – Ozone Precursor Pollutants			
8	NMOGA'S LDAR PROXIMITY PROPOSAL			
9	The New Mexico Oil & Gas Association has indicated on the record that it is prepared to			
10	conduct weekly Audio, Visual and Olfactory (AVO) inspections and quarterly Leak Detection and			
11	Repair inspections on well sites within 1,000 feet of occupied areas. To that end, NMOGA has			
12	prepared the following language to assist the Environmental Improvement Board in its			
13	deliberations. As testified by John Smitherman, NMOGA believes this is a reasonable approach			
14	that serves the interests of all stakeholders.			
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16	20.2.50.7 DEFINITIONS			
17 18 19 20 21 22 23 24	HH. "Occupied area" means (1) a building or structure used as a place of residency by a person, a family, or families. The term includes manufactured. mobile. and modular homes. except to the extent that any such manufactured. mobile, or modular home is intended for temporary occupancy or for business purposes; (2) indoor or outdoor spaces associated with a school that students use commonly as part of their curriculum or extracurricular activities; (3) five thousand (5,000) or more square feet of building floor area in commercial facilities that are operating and normally occupied during working hours; and (4) an outdoor place of public assembly venue or recreation area, such as a playground, permanent sports field, amphitheater, or other similar place of outdoor public assembly.			
25				
26	20.2.50.116 EQUIPMENT LEAKS AND FUGITIVE EMISSIONS:			
27	•••			
28	C. Default Monitoring Requirements			
29	•••			
30 31 32 33	(2) The owner or operator of a wellhead site with an annual average daily production of equal to or less than 60,000 standard cubic feet per day of natural gas or average daily throughput of equal to or less than 60,000 standard cubic feet per day of natural gas shall, at least monthly, conduct an audio, visual, and olfactory (AVO) inspection of thief hatches, closed vent systems, pumps, compressors, pressure relief devices, open-ended			

site to the annling	-	of a wellhead site within 1,000 feet (as measured from the center of the wellhead outdoor public assembly place) of an occupied area shall conduct the AVO	
inspection at least		outdoor paone assembly place, of an occupied area shair conduct the 11 v o	
U.S.EPA method pressure relief de	21 or optical gavices, open-endomponents at a (a)	wner or operator of the following facilities shall conduct an inspection using as imaging (OGI) of thief hatches, closed vent systems, pumps, compressors, ed valves or lines, valves, flanges, connectors, piping, and associated equipment to frequency determined according to the following schedules: for wellhead sites well production facilities or tank battery facilities: (i) annually at facilities with a PTE less than 10 two tpy VOC; (ii) semi-annually at facilities with a PTE equal to or greater than two 10 tpy-and less than five 25 tpy VOC; and (iii) quarterly at facilities with a PTE equal to or greater than five 25 tpy for gathering and boosting sites, gas processing plants, and transmission compressor stations (i) quarterly semi-annually at facilities with a PTE less than 25 tpy VOC; and (ii) monthly quarterly at facilities with a PTE equal to or greater than 25 tpy VOC	
	(c)	quarterly for wellhead sites within 1,000 feet as measured from the center of the	
	<u>wenne</u> area.	ead site to the applicable structure or outdoor public assembly place of an occupied	
(4) The owner or operator of a wellhead site subject to the requirements contained in Subparagraph (c) of Paragraph (3) of Subsection (C) of 20.2.50.116 NMAC must conduct an evaluation to determine applicability within 30 days of the commencement of operation of construction a new wellhead site and for an existing wellhead site within 12090 days following the effective date of this Part. An evaluation must be conducted once per calendar year thereafter for new and existing wellhead sites. Homeowners within 1000 feet of a wellhead site may contact NMED to request an owner or operator conduct the evaluation required by this Part. For any new or existing wellhead site where the owner or operator who elects to conduct LDAR consistent with 20.2.50.116.C(3)(c) NMAC and AVO at a wellhead site within 1,000 feet of an occupied area as set forth in 20.2.50.116(C)(2) NMAC, this evaluation is not required.			
Subparagraph (c) determine application for an existing we conducted once p wellhead site may any new or existing 20.2.50.116.C(3)(c)	of Paragraph (3 bility within 30 bility within 30 billhead site with er calendar year contact NMEI ag wellhead site (c) NMAC and	s) of Subsection (C) of 20.2.50.116 NMAC must conduct an evaluation to days of the <u>commencement of operation of construction</u> a new wellhead site and in 12090 days following the effective date of this Part. An evaluation must be thereafter for new and existing wellhead sites. Homeowners <u>within 1000 feet of a D</u> to request an owner or operator conduct the evaluation required by this Part. For a where the owner or operator who elects to conduct LDAR consistent with AVO at a wellhead site within 1,000 feet of an occupied area as set forth in	
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CERTIFICATE OF SERVICE

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I hereby certify that on October 1, 2021, a true and correct copy of the foregoing *LDAR Proximity Proposal* was served via electronic mail to the following:

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